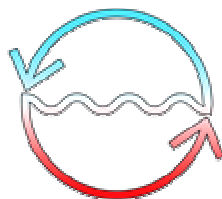


OCEAN THERMAL ENERGY CONVERSION (OTEC)

Commercial Implementation and its Implications

presented by:

Offshore Infrastructure Associates, Inc.



Institute of Electrical and Electronic Engineers (IEEE)

Puerto Rico Section
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OTEC:

History and Basic Concepts

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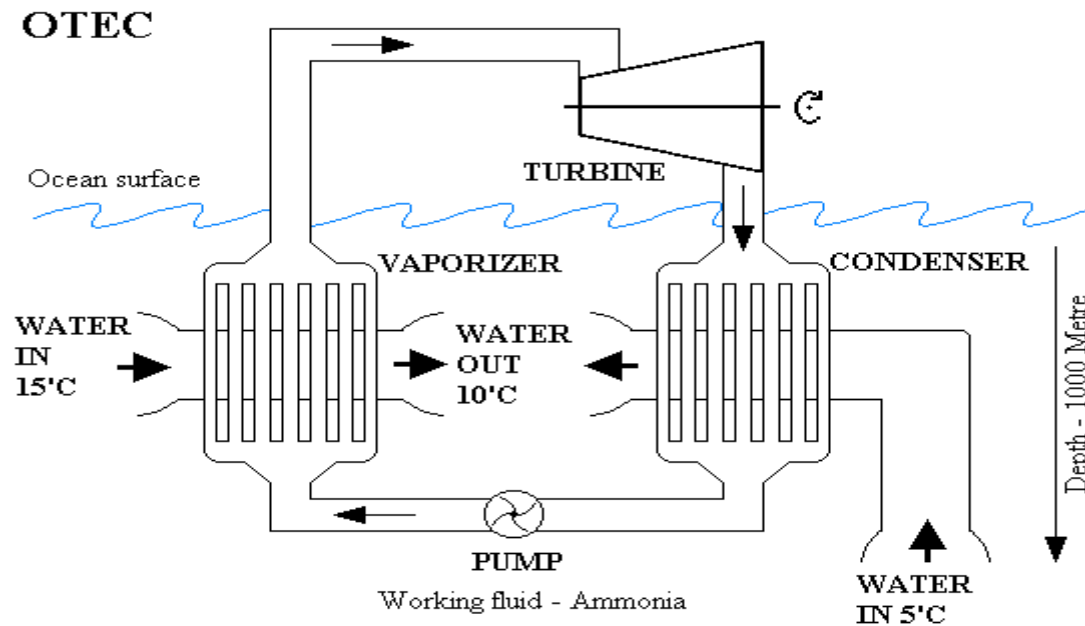


What is OTEC?

- Offshore Thermal Energy Conversion (OTEC) uses the heat energy stored in the Earth's oceans to generate electricity.
- Works in areas where the temperature difference between the warmer, top layer of the ocean and the colder, deep ocean water is about 20°C (36°F), in an environment that is stable enough for efficient system operation. In effect, it works by recovering some of the solar energy received by the oceans
- Principally applies to **tropical areas** with **deep ocean waters**
- OTEC allows production of electricity (and desalinated water) from purely local sources at a fixed cost.
- Minimal environmental impacts as compared to other sources



Schematic Description of OTEC

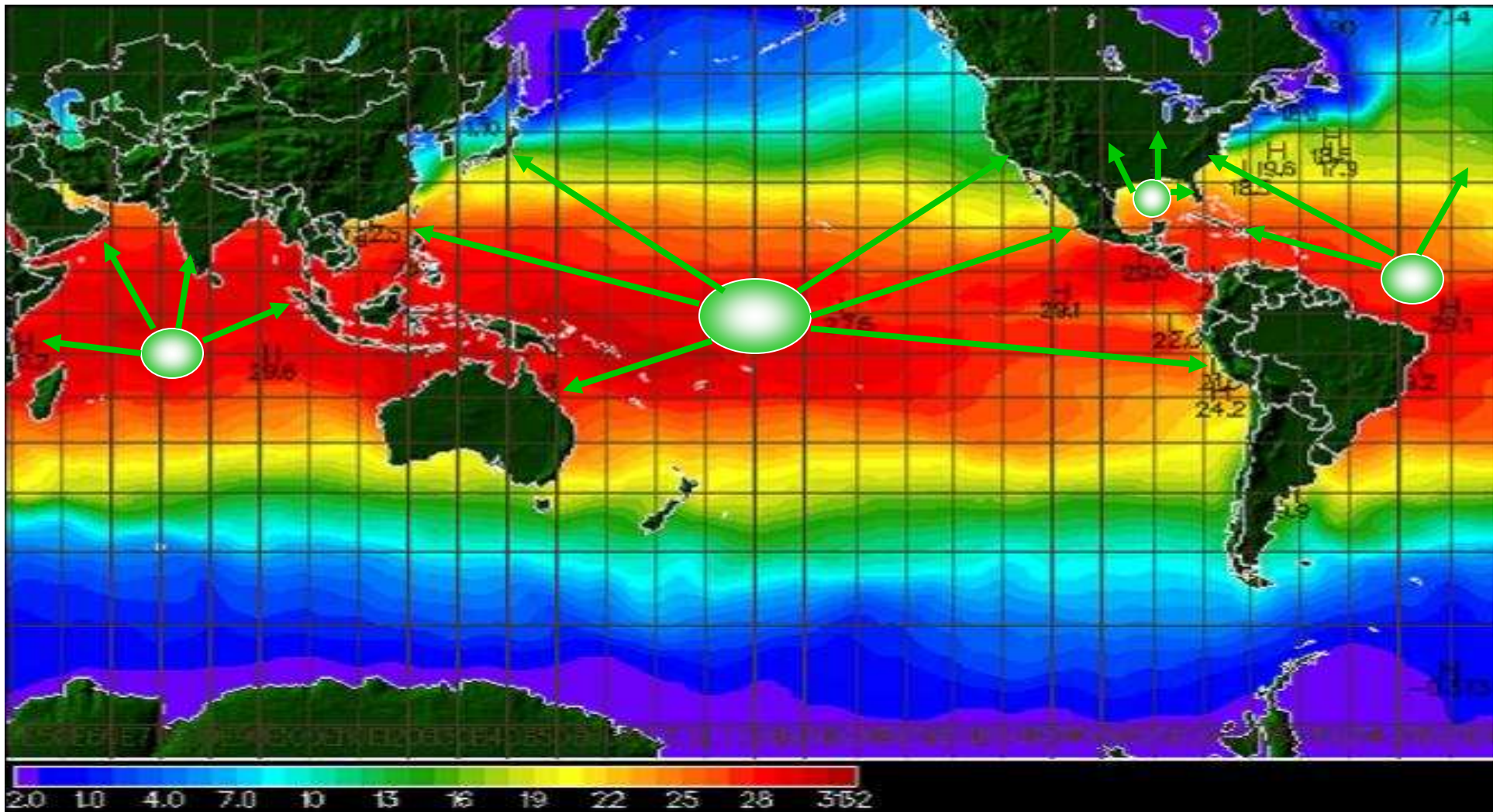


Difference in temperature between deep, cold water and hot surface water is used to vaporize a working fluid, which runs a turbine and generates electricity.



Where will OTEC work?

Tropical regions all over the globe



OIA OTEC MOVIE

Provides basic information about
OTEC



History

- Idea conceived by Jules Verne in *20,000 Leagues Under the Sea*, published
- Jacques D'Arsonval formally proposed the idea in France in the 1880's.
- His disciple, engineer/entrepreneur Dr. Georges Claude, who improved the air liquefaction process, and invented neon lighting, built the first plant in Matanzas, Cuba in 1930.
- Major problem: Climate. There are no tropical weather systems in France...



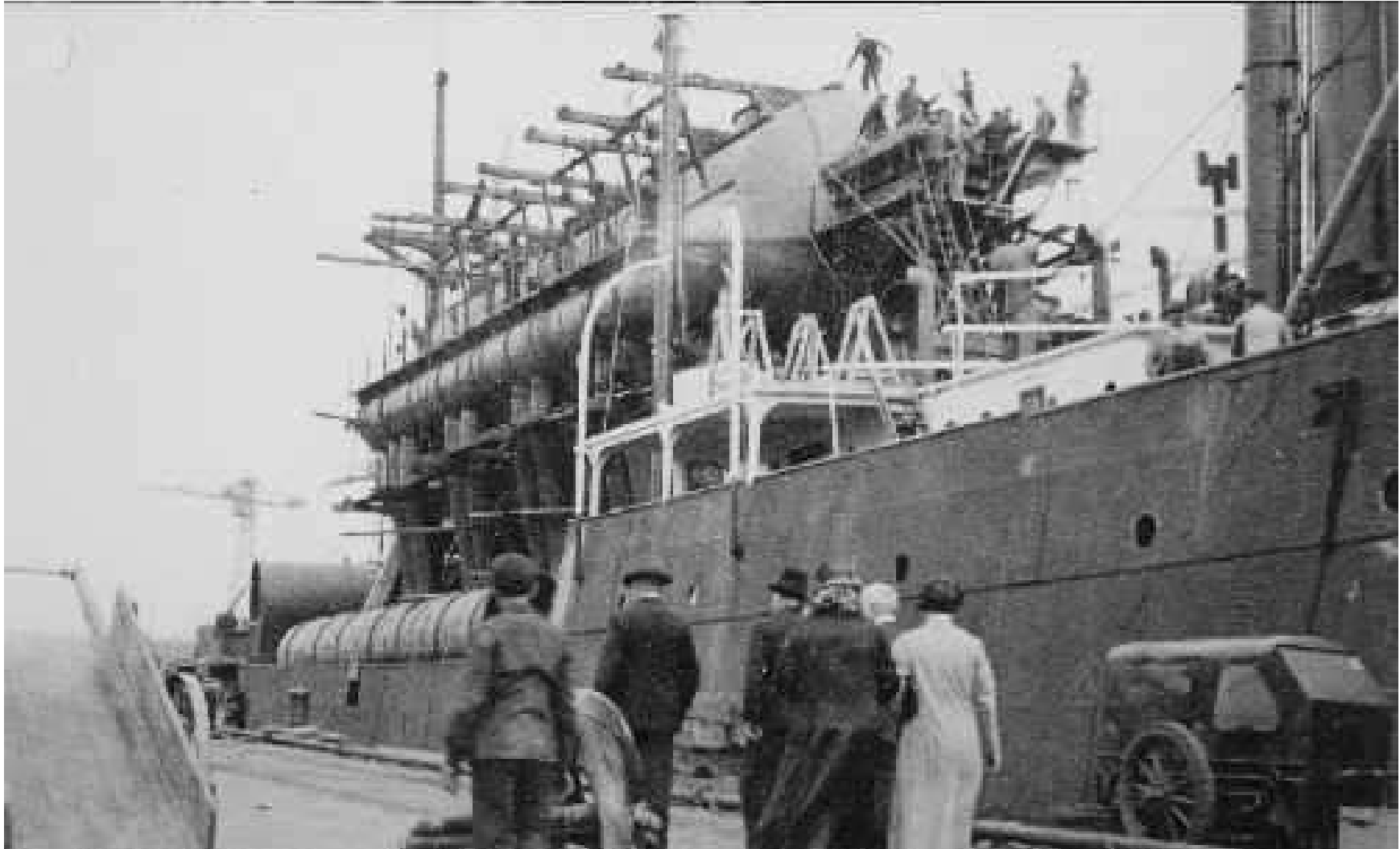
Claude's Initial Work

- Dr. Claude self-financed the venture.
- On October 6, 1930 Claude's team started a 22 kW generator and lit an array of lamps.
- Work was presented at Cuban Academy of Sciences shortly afterwards and later in international journals.
- Wanted to build larger plant in Cuba's South Coast.
- Plant operated only 11 days, destroyed by major storm
- After Cuban failure, he made a second attempt in Brazil, aiming to produce ice. Also failed due to storm.



Remnants of Claude's thermal pool in Matanzas, Cuba (1930)

source: Bohemia (Cuba), 2007



Ship "*Tunisie*", where Dr. Claude located his OTEC plant for Brazil in 1935.

Also destroyed by storm. *Source: French Wikipedia*

Further work on OTEC

- French government remained interested in OTEC. Work stopped during WWII.
- In 1950's French engineers attempted to build an OTEC plant in Abidjan (Ivory Coast) but project was too costly.
- In 1950's Norwegian-American engineer Bryn Beorse and Professor Everett D. Howe founded the Sea Water Conversion Laboratory at University of California and obtained government funds for research. An open-cycle plant was proposed for water desalination, but government was not receptive.



1970's energy crisis

- Due to Arab embargo, oil prices increased steeply, driving world into recession
- President Carter called for energy independence for U.S. (“Moral Equivalent of War”)
- Federal government provided funds for OTEC research.
- Significant amount of work done by Lockheed, Johns Hopkins APL, Argonne National Laboratory and UPR Mayaguez
- Proposals for a demonstration system were requested by the Department of Energy.
- The Puerto Rico Electric Power Authority (PREPA) was among the proposers and conducted several detailed studies on the feasibility of OTEC.



One of PREPA's Proposals to DOE



AIAA-81-2565
Proposed OTEC Punta
Tuna Pilot Plant

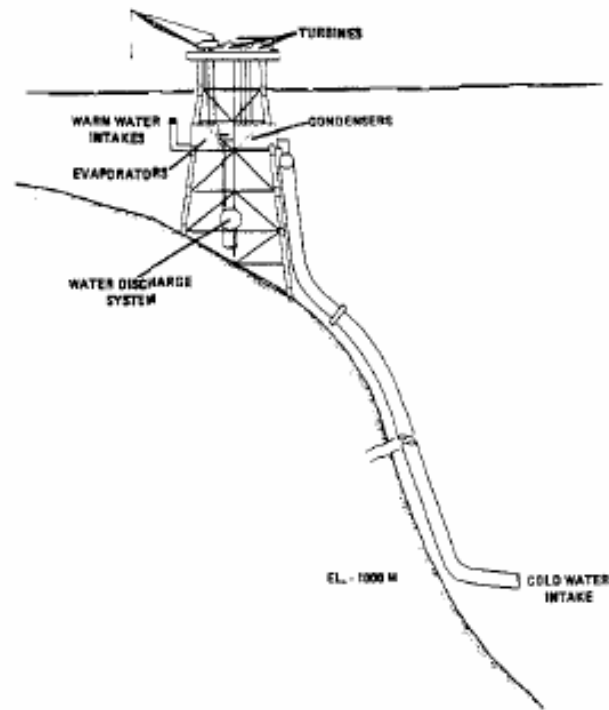
J. Marina and F. Perez, Puerto
Rico Electric Power Authority, San
Juan, PR

AIAA 2nd Terrestrial Energy
Systems Conference

December 1-3, 1981/Colorado Springs, Colorado

Never funded by US DOE

PUNTA TUNA 40 MW Plant (proposed by PREPA in 1979-80)



Federally-funded OTEC work in 1970's to 1990:

- **Multiple experiments on configuration, materials, etc.**
- **Many conducted by UPR Mayaguez**
- **R&D and several system designs funded**
- **Mini-OTEC: an initial prototype system was built by a consortium of private companies using government funds in Hawaii in 1979.**
- **First time that net production of electric power was demonstrated.**



**MiniOTEC
(1979)**

50 kW CC-OTEC



OTEC 1



- Built in 1980 by DOE
- Test site for closed-cycle OTEC heat exchangers installed on board a converted U.S. Navy tanker.
- Test results identified methods for designing commercial-scale heat exchangers
- Demonstrated that OTEC systems can operate from slowly moving ships
- New design for suspended cold-water pipes was validated at that test site.
- Drs. Luis Vega and CB Panchal were key team members.

50 kW CC-OTEC (NH₃) Test Apparatus

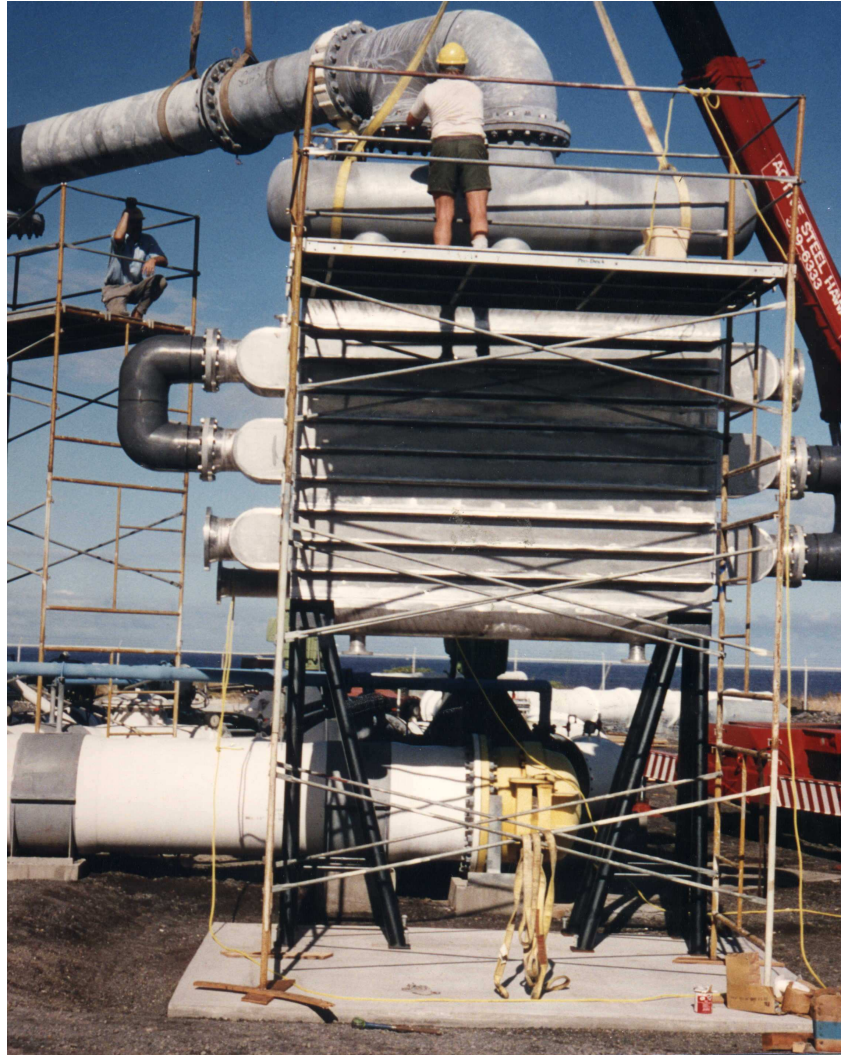


Source: Vega, 1999

210 kW OC-OTEC Experimental Plant



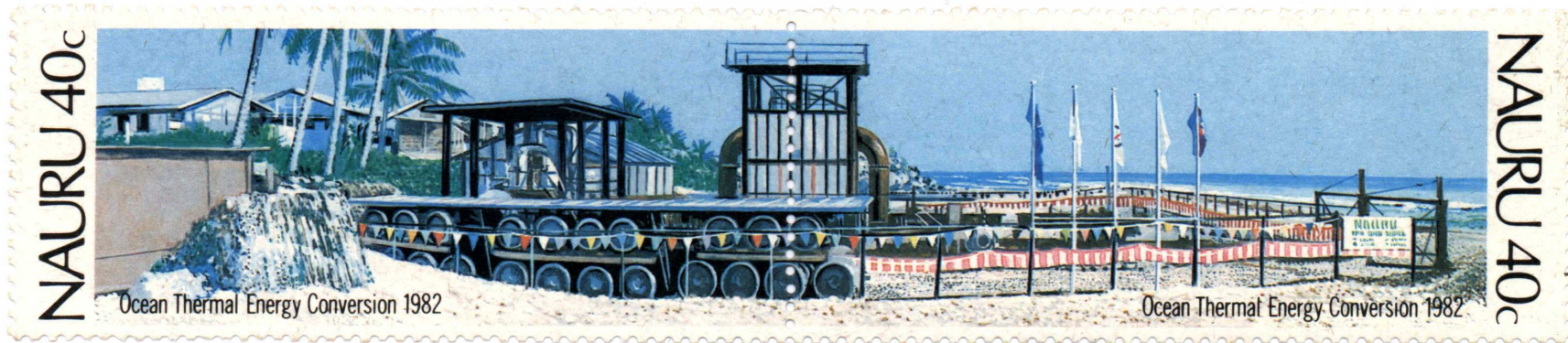
Vega: 1993



Production of potable water (Vega 1994-98)

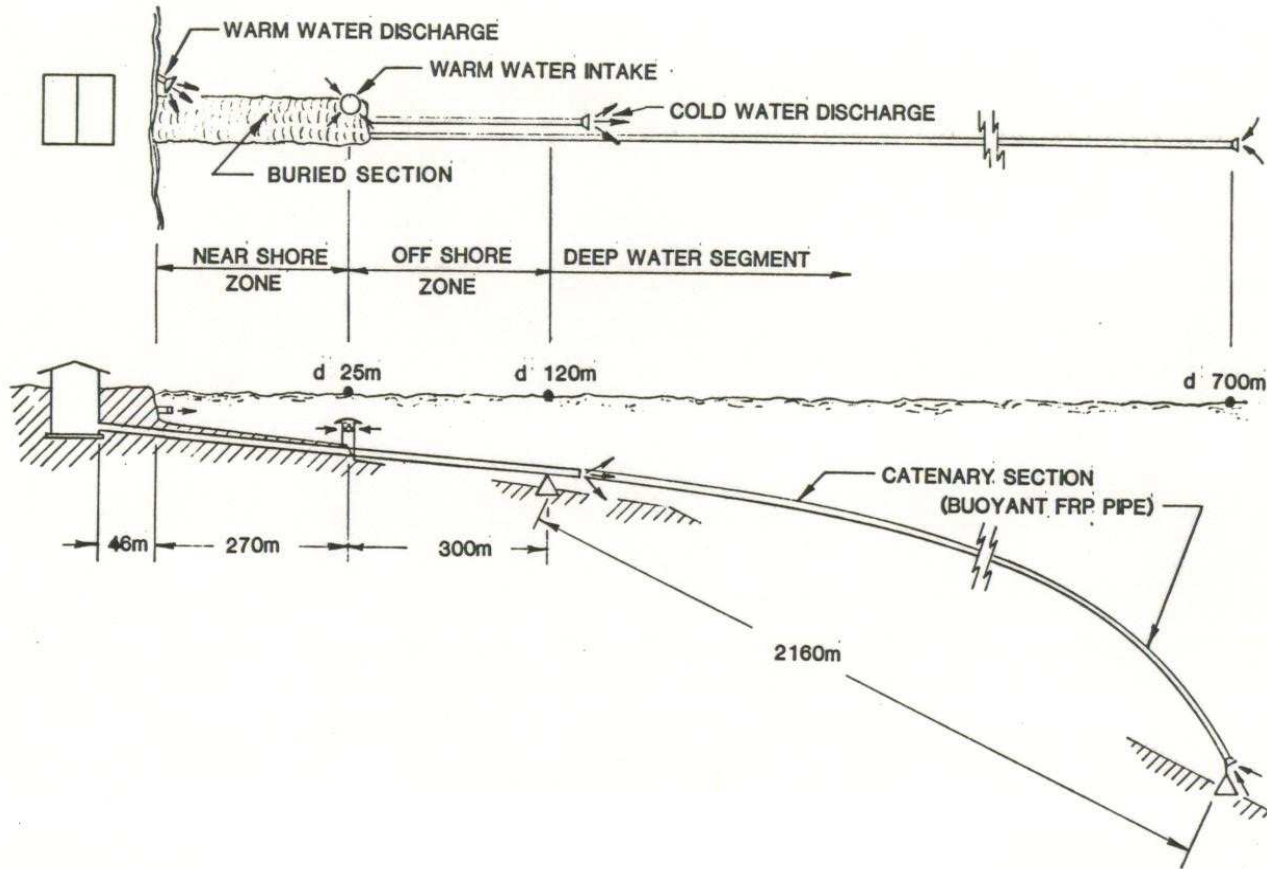
Japanese plant at Republic of Nauru

Land-based 100 kW closed-cycle plant

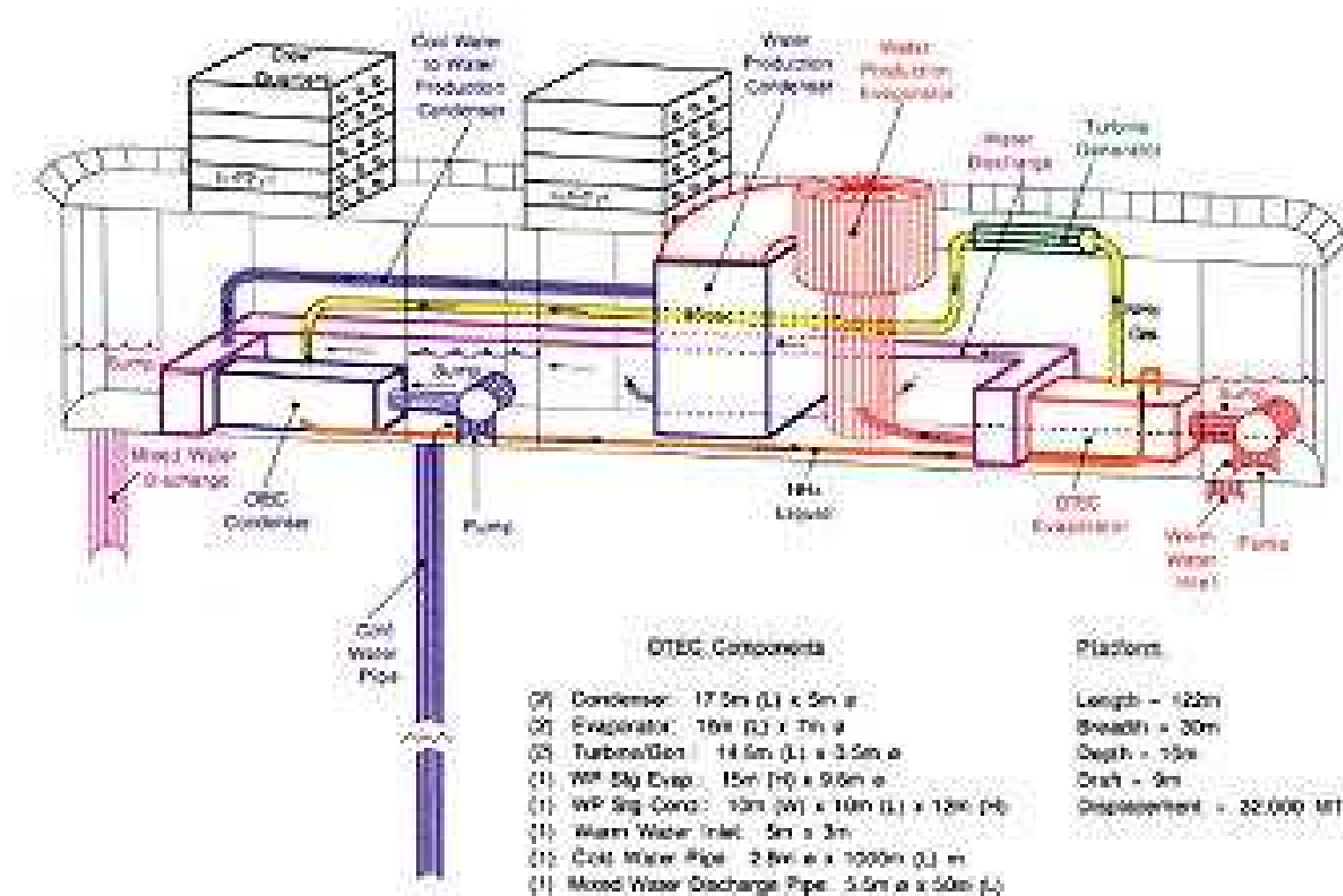


Seawater Systems

Land-Based Small Ocean Thermal Plants



5 MWe OTEC Pre-Commercial Plant



Design by Dr. Luis A. Vega



What happened?

Why OTEC is not in use today?

- **Cost of oil dropped back to \$10/bbl in 1990's**
- **Reagan administration favored nuclear power**
- **Efforts depended on government funding**
- **Federal government (and other nations) stopped most funding for OTEC research in 1990's.**
- **Global warming not a major concern until much later**



Why now?

- **Oil prices have surged (\$120/bbl, \$5.00/gal gas)**
- **Concerns about stability of oil supplies and peaking of production**
- **Increase in oil prices will cause increase in price of other fuels (LNG, Coal, etc).**
- **Concern about global warming**
- **Energy-water nexus**
- **Likely carbon tax or clean energy credits on global basis**
- **In Puerto Rico, total dependency on imported energy sources.**



OIA Strategy for Commercialization

- 1. Use results of research conducted during 1970's to date.**
- 2. Base design on commercially available equipment and manufacturing capabilities. No need to re-invent the wheel**
- 3. Financial strategy based on private funds. No need for Federal grants or local government investment. All required is willingness to use the power to be produced**
- 4. Take advantage of unique conditions available in Puerto Rico:**
 - ⇒ Proximity to deep water
 - ⇒ Highly developed society with need for power
 - ⇒ Island is covered by electrical transmission grid
 - ⇒ Highly educated and sophisticated workforce
 - ⇒ Incentives for industrial development
- 5. Puerto Rico as base for exporting OTEC technology**

